EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES AUDITOR'S REPORT AND INTERIM FINANCIAL STATEMENT FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025



INDEPENDENT AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION

TO THE SHAREHOLDERS OF EASTERN POWER GROUP PUBLIC COMPANY LIMITED

I have reviewed the accompanying consolidated and separate statements of financial position as at June 30, 2025, and the related consolidated and separate statements of comprehensive income for the three-month and six-month periods then ended, changes in shareholders' equity and cash flows for the six-month period then ended and condensed notes to the interim financial information of Eastern Power Group Public Company Limited and its subsidiaries and of Eastern Power Group Public Company Limited. Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard 34, "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my review.

Scope of review

I conducted my reviews in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

Conclusion

Based on my reviews, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34, "Interim Financial Reporting".





INDEPENDENT AUDITOR'S REPORT ON REVIEW OF INTERIM FINANCIAL INFORMATION (Con't) -2-

Material Uncertainty Related to Going Concern of the Group

I draw attention to the Condensed Note 2 to the interim financial information about the extension of the Company's debt repayment period, the delay of the wind power plants projects and the compliance of the conditions to draw down the loan of the subsidiaries in Vietnam including the Group's current liabilities significantly exceeded its current assets and incurred operating loss. These situations are significantly impacting the Group's financial position, operating results and cash flows including compliance with debt covenant under loans agreement with a financial institution. The Group's management has continuously monitored ongoing developments and assessed the current and future financial impact.

At present, the Group's management has implemented various measures to improve the Group's financing, requesting an extension of the debt repayment period to manage the Group's liquidity and cash flows. The Group's management believes that these measures will enable the Group to continue as a going concern. The interim financial information has been prepared on a going concern basis. However, the successful implementation of the Group's financing and business plans is subject to uncertainty as to the outcome of such plans, which may cast doubt on the Group's ability to continue as a going concern.

My conclusion is not modified in respect of this matter.

(Chaovana Viwatpanachati)

Certified Public Accountant (Thailand) No. 4712

OFFICE OF PITISEVI CO., LTD.

8/4 Floor 1st, 3rd Soi Vibhavadi Rangsit 44,

Chatuchak, Bangkok

August 13, 2025



EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF FINANCIAL POSITION

AS AT JUNE 30, 2025

Unit : Baht

		One . Bank					
		Conso	lidated	Sepa	Separate		
		As at June 30,	As at December 31,	As at June 30,	As at December 31,		
		2025	2024	2025	2024		
		(Unaudited)	(Audited)	(Unaudited)	(Audited)		
	Note	(Reviewed)	(Reclassified)	(Reviewed)	(Reclassified)		
ASSETS							
CURRENT ASSETS							
Cash and cash equivalents	7	310,662,724.65	57,148,760.37	979,354.25	1,438,751.88		
Trade accounts and other current receivable - net	6.2, 8, 29	438,241,773.54	346,162,992.87	298,855,696.51	184,139,119.30		
Advance payment for the							
construction of wind power plant projects		50,310,861.43	55,812,688.73	-	-		
Current contract assets	9	-	7,368,448.75	-	-		
Short-term loans to subsidiaries - net	6.2	-	-	3,382,065,537.60	3,503,535,537.60		
Current portion of long-term loans to employees		1,052,474.09	1,841,630.79	198,104.25	198,104.25		
Inventories - net	10	98,619,490.46	109,619,372.33	-	-		
Other current financial assets	24	1,066.60	1,044.33	-	-		
Other current assets - net	11, 29	62,074,572.42	137,903,116.17	238,406.17	1,674,680.44		
Classified assets from discontinued operations		41,316.35	41,316.35				
Total current assets		961,004,279.54	715,899,370.69	3,682,337,098.78	3,690,986,193.47		
NON-CURRENT ASSETS							
Other non-current financial asset	24	217,135.00	279,400.00	217,135.00	279,400.00		
Investments in subsidiaries		-	-	2,098,809,150.71	2,098,809,150.71		
Long-term loans to employees - net		312,734.27	710,052.44	12,298.19	118,439.88		
Property, plant and equipment - net	12	7,825,827,075.99	8,080,770,046.23	599,039.36	677,894.74		
Right-of-use assets - net	6.2, 13.1	30,769,394.38	31,573,325.31	1,007,127.00	1,208,559.00		
Intangible assets - net		650,592.18	672,861.25	-	-		
Investment in wind power plant projects	3.2.2	383,143,182.03	402,711,518.81	-	-		
Deferred tax assets	14.1	-	911,748.84	1,232,299.11	1,207,997.62		
Other non-current assets - net	29	45,170,622.03	29,255,050.04	5,549,368.20	3,959,054.14		
Total non-current assets		8,286,090,735.88	8,546,884,002.92	2,107,426,417.57	2,106,260,496.09		
TOTAL ASSETS		9,247,095,015.42	9,262,783,373.61	5,789,763,516.35	5,797,246,689.56		

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF FINANCIAL POSITION (Con't)

AS AT JUNE 30, 2025

П	Init	Baht	

		Unit : Baht			
		Conso	lidated	Sepa	arate
		As at June 30,	As at December 31,	As at June 30,	As at December 31,
		2025	2024	2025	2024
		(Unaudited)	(Audited)	(Unaudited)	(Audited)
	Note	(Reviewed)	(Reclassified)	(Reviewed)	(Reclassified)
LIABILITIES AND SHAREHOLDERS' EQUITY					
CURRENT LIABILITIES					
Bank overdraft and short-term loans from financial institutions	15	342,719,164.44	399,388,992.29	31,981,118.78	31,963,901.73
Trade accounts and other current payable	6.2, 16, 29	514,598,032.44	584,865,455.50	18,817,375.51	20,814,646.65
Current contract liabilities	9	38,536,339.53	30,354,958.10	-	-
Short-term loan from related parties	6.2	612,528,051.40	568,465,831.00	603,528,051.40	568,465,831.00
Short-term loan from other parties	17	230,184,384.03	227,609,726.03	187,500,000.00	202,500,000.00
Current portion of					
Long-term loans from financial institutions	18	131,454,102.16	117,895,716.07	96,437,480.71	96,437,480.71
Lease liabilities	6.2, 13.2	2,163,857.00	2,288,012.06	422,165.00	411,631.00
Debentures	19	3,406,964,309.72	3,103,254,088.04	3,406,964,309.72	3,103,254,088.04
Accrued corporate income tax		3,397,050.73	2,491,641.49	-	-
Provisions of current liabilities for employee benefit	20	8,580,714.33	7,652,167.52	2,853,175.16	2,269,935.60
Deferred tax liabilities	14.1	171,789.21	-	-	-
Other current liabilities	29	32,543,186.45	24,336,491.74	798,290.49	958,838.59
Classified liabilities from discontinued operations		445,572.57	445,572.57	-	_
Total current liabilities		5,324,286,554.01	5,069,048,652.41	4,349,301,966.77	4,027,076,353.32
NON-CURRENT LIABILITIES					
Long-term loans from financial institutions - net	18	522,608,398.63	129,484,322.47	-	<u>-</u>
Lease liabilities - net	6.2, 13.2	18,569,007.00	19,641,870.00	674,632.00	888,382.00
Non-current contract liabilities	,	9,159,916.63	4,077,978.03		, <u>-</u>
Debentures - net		 -	300,235,123.06	-	300,235,123.06
Provisions of non-current liabilities for employee benefit	20	43,186,954.83	44,947,911.79	2,999,931.28	3,384,534.78
Derivative liabilities	24	50,794.07	188,403.69	50,794.07	188,403.69
Other non-current liabilities		9,609,333.00	9,583,591.00	-	<u>-</u>
Total non-current liabilities		603,184,404.16	508,159,200.04	3,725,357.35	304,696,443.53
TOTAL LIABILITIES		5,927,470,958.17	5,577,207,852.45	4,353,027,324.12	4,331,772,796.85
SHAREHOLDERS' EQUITY					
Share capital					
Authorized share capital					
1,165,633,871 common shares of Baht 1 each		1,165,633,871.00	1,165,633,871.00	1,165,633,871.00	1,165,633,871.00
Issued and paid-up share capital					
932,507,097 common shares of Baht 1 each		932,507,097.00	932,507,097.00	932,507,097.00	932,507,097.00
Share premium - common shares		603,196,451.67	603,196,451.67	603,196,451.67	603,196,451.67
Share premium - treasury stock		6.017.138.90	6.017.138.90	6,017,138.90	6,017,138.90
Retained earnings (loss)					, ,
Appropriated - legal reserve		93,250,709.70	93,250,709.70	93,250,709.70	93,250,709.70
Unappropriated		173,139,893.31	824,486,032.29	(203,231,713.47)	(174,494,012.99
Other components of shareholders' equity		1,109,399,578.32	678,702,165.00	4,996,508.43	4,996,508.43
Total equity of the parent company		2,917,510,868.90	3,138,159,594.56	1,436,736,192.23	1,465,473,892.71
Non-controlling interests		402,113,188.35	547,415,926.60	., .50,100,102.20	., .50, 47 5,002.7 1
TOTAL SHAREHOLDERS' EQUITY		3,319,624,057.25	3,685,575,521.16	1,436,736,192.23	1,465,473,892.71
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY					
IOTAL LIABILITIES AND SHAKEHULDERS, EQUITY		9,247,095,015.42	9,262,783,373.61	5,789,763,516.35	5,797,246,689.56

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES

STATEMENT OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIOD ENDED JUNE 30, 2025

(Unaudited)

(Reviewed)

	Bah

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		Consoli	idated	Separate		
	Note	2025	2024	2025	2024	
REVENUES						
Revenues from sales and services	6.1	185,923,000.43	260,807,550.58	2,400,000.00	2,970,000.00	
Other income						
Interest income	6.1	122,623.66	88,035.50	55,462,983.89	56,193,016.33	
Other	6.1	95,861.08	2,241,941.09	61,949.18	863,864.62	
Total revenues		186,141,485.17	263,137,527.17	57,924,933.07	60,026,880.95	
EXPENSES						
Cost of sales and services		150,024,891.20	216,660,925.40	2,229,664.35	2,536,983.82	
Distribution costs	6.1	7,135,095.41	9,408,123.50	-	-	
Administrative expenses	6.1	16,613,188.95	18,774,717.94	3,484,879.59	2,610,357.62	
Loss from exchange rate		390,221,407.04	105,100,174.45	-	-	
Allowance for impairment of assets	3.2.2, 12	245,079,575.82	-	-	-	
Total expenses		809,074,158.42	349,943,941.29	5,714,543.94	5,147,341.44	
OPERATING PROFIT (LOSS)		(622,932,673.25)	(86,806,414.12)	52,210,389.13	54,879,539.51	
Finance cost	6.1	(74,553,300.68)	(72,807,931.43)	(66,296,521.30)	(65,076,430.02)	
LOSS BEFORE INCOME TAX		(697,485,973.93)	(159,614,345.55)	(14,086,132.17)	(10,196,890.51)	
Income tax revenue (expenses)	14.3	(2,603,485.35)	(34,353,898.44)	9,954.26	(39,955.24)	
NET LOSS FOR THE PERIOD		(700,089,459.28)	(193,968,243.99)	(14,076,177.91)	(10,236,845.75)	
OTHER COMPREHENSIVE INCOME (LOSS)						
Other comprehensive income (loss) to be reclass	sified					
to profit or loss in subsequent periods:						
Currency conversion differences of foreign	n operation	394,689,147.06	97,679,635.85	-	-	
TOTAL COMPREHENSIVE LOSS FOR THE PE	RIOD	(305,400,312.22)	(96,288,608.14)	(14,076,177.91)	(10,236,845.75)	
NET LOSS ATTRIBUTABLE TO:						
		(572 250 041 37)	(160 576 501 53)			
Owners of the parent company Non-controlling interests		(572,259,941.37)	(160,576,591.53)			
NET LOSS FOR THE PERIOD		(127,829,517.91) (700,089,459.28)	(33,391,652.46) (193,968,243.99)			
NET EGGET ON THE LEMOS		(700,003,433.20)	(190,900,240.99)			
COMPREHENSIVE LOSS ATTRIBUTABLE TO:						
Owners of the parent company		(177,570,794.31)	(62,896,955.68)			
Non-controlling interests		(127,829,517.91)	(33,391,652.46)			
COMPREHENSIVE LOSS THE PERIOD		(305,400,312.22)	(96,288,608.14)			
DAGIC LOGG DED GUARE (DAUE - GUARE)						
BASIC LOSS PER SHARE (BAHT : SHARE)	24	(0.04)	(0.47)	(0.00)	(0.04)	
Equity holders of the parent company	21	<u>(0.61)</u>	<u>(0.17)</u>	<u>(0.02)</u>	<u>(0.01)</u>	

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES

STATEMENT OF COMPREHENSIVE INCOME

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025

(Unaudited)

(Reviewed)

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		Consolid		Separa	
	Note	2025	2024	2025	2024
REVENUES					
Revenues from sales and services	6.1	405,616,346.52	512,412,374.97	4,800,000.00	5,940,000.00
Other income					
Interest income	6.1	159,420.71	181,289.68	111,194,477.17	113,539,351.07
Gain from exchange rate		-	175,374,335.72	-	-
Other	6.1	5,345,225.73	5,113,892.99	137,610.79	1,555,753.45
Total revenues		411,120,992.96	693,081,893.36	116,132,087.96	121,035,104.52
EXPENSES					
Cost of sales and services		332,053,161.75	444,973,603.45	4,470,663.49	5,251,497.42
Distribution costs	6.1	16,206,173.94	18,287,712.42	-	-
Administrative expenses	6.1	35,328,416.46	35,920,258.66	9,575,936.49	4,982,322.41
Loss from exchange rate		427,753,996.80	-	-	-
Allowance for impairment of assets	3.2.2, 12	245,079,575.82	-	-	-
Total expenses		1,056,421,324.77	499,181,574.53	14,046,599.98	10,233,819.83
OPERATING PROFIT (LOSS)		(645,300,331.81)	193,900,318.83	102,085,487.98	110,801,284.69
Finance cost	6.1	(147,081,433.81)	(145,005,944.66)	(130,847,489.95)	(131,333,559.52)
PROFIT (LOSS) BEFORE INCOME TAX		(792,381,765.62)	48,894,374.17	(28,762,001.97)	(20,532,274.83)
Income tax revenue (expenses)	14.3	(4,282,229.14)	(54,317,176.19)	24,301.49	(202,123.45)
NET LOSS FOR THE PERIOD		(796,663,994.76)	(5,422,802.02)	(28,737,700.48)	(20,734,398.28)
OTHER COMPREHENSIVE INCOME (LOSS)					
Other comprehensive income (loss) to be reclassifi	ied				
to profit or loss in subsequent periods:					
Currency conversion differences of foreign	operation	430,697,413.32	(199,956,957.08)	-	-
TOTAL COMPREHENSIVE LOSS FOR THE PERI	IOD	(365,966,581.44)	(205,379,759.10)	(28,737,700.48)	(20,734,398.28)
NET PROFIT (LOSS) ATTRIBUTABLE TO:					
Owners of the parent company		(651,346,138.98)	(8,831,174.87)		
Non-controlling interests		(145,317,855.78)	3,408,372.85		
NET LOSS FOR THE PERIOD		(796,663,994.76)	(5,422,802.02)		
COMPREHENSIVE INCOME (LOSS) ATTRIBUTA	BLE TO:				
Owners of the parent company		(220,648,725.66)	(208,788,131.95)		
Non-controlling interests		(145,317,855.78)	3,408,372.85		
COMPREHENSIVE LOSS THE PERIOD		(365,966,581.44)	(205,379,759.10)		
BASIC LOSS PER SHARE (BAHT : SHARE)					
Equity holders of the parent company	21	<u>(0.70)</u>	<u>(0.01)</u>	<u>(0.03)</u>	(0.02)

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025

(Unaudited) (Reviewed)

Unit : Baht

			Consolidated											
			Owner of the parent company											
								Other comp	onents of sharehold	ders' equity				
							Currency	Loss from	Surplus	Defined	Total other	Total equity		
		Issued and			Retained e	arnings (loss)	conversion	change in	from the edge	benefit plan	companents of	attributable to		Total
		paid-up	Share premium	Share premium	Appropriated		differences	equity interest	share value	remeasurement	shareholders'	shareholders'	Non-controlling	shareholders'
_	Note	share capital	- common shares	- treasury shares	Legal reserve	Unappropriated	foreign operation	in subsidiaries	of subsidiaries	gains	equity	equity	interests	equity
Beginning balance as at January 1, 2024		932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	1,649,382,026.29	180,665,129.34	(313,754,787.66)	450,000,000.00	8,331,377.49	325,241,719.17	3,609,595,142.73	722,690,838.61	4,332,285,981.34
Net pofit (loss) for the period		-	-	-	-	(8,831,174.87)	-	-	-	-	-	(8,831,174.87)	3,408,372.85	(5,422,802.02)
Other comprehensive loss for the period		_	-	_	-	-	(199,956,957.08)	-	_	-	(199,956,957.08)	(199,956,957.08)	-	(199,956,957.08)
Total comprehensive income (loss) for the period			-			(8,831,174.87)	(199,956,957.08)				(199,956,957.08)	(208,788,131.95)	3,408,372.85	(205,379,759.10)
Ending balance as at June 30, 2024		932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	1,640,550,851.42	(19,291,827.74)	(313,754,787.66)	450,000,000.00	8,331,377.49	125,284,762.09	3,400,807,010.78	726,099,211.46	4,126,906,222.24
Beginning balance as at January 1, 2025		932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	824,486,032.29	534,125,575.17	(313,754,787.66)	450,000,000.00	8,331,377.49	678,702,165.00	3,138,159,594.56	547,415,926.60	3,685,575,521.16
Transactions with owners, recorded directly in shareholders' equity														
Changes in ownership interests in subsidiaries:														
Non-controlling interests in subsidiaries increase														
investments of subsidiaries	3.2.1	-	-	-	-	-	-	-	-	-	-	-	15,117.53	15,117.53
Net loss for the period		-	-	-	-	(651,346,138.98)	-	-	-	-	-	(651,346,138.98)	(145,317,855.78)	(796,663,994.76)
Other comprehensive income for the period		-	-	-	-	-	430,697,413.32	-	-	-	430,697,413.32	430,697,413.32	-	430,697,413.32
Total comprehensive income (loss) for the period		-	-	-	-	(651,346,138.98)	430,697,413.32	-	-	-	430,697,413.32	(220,648,725.66)	(145,302,738.25)	(365,951,463.91)
Ending balance as at June 30, 2025		932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	173,139,893.31	964,822,988.49	(313,754,787.66)	450,000,000.00	8,331,377.49	1,109,399,578.32	2,917,510,868.90	402,113,188.35	3,319,624,057.25

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY (Con't)

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025

(Unaudited)

(Reviewed)

Unit : Baht

				Separate			
						Other components of	
	Issued and			Retained ear	nings (loss)	shareholders' equity	
	paid-up	Share premium	Share premium	Appropriated	_	Defined benefit plan	Total
	share capital	- common shares	- treasury shares	Legal reserve	Unappropriated	remeasurement gains	shareholders equity
Beginning balance as at January 1, 2024	932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	(111,210,010.94)	4,996,508.43	1,528,757,894.76
Net loss for the period	-	-	-	-	(20,734,398.28)	-	(20,734,398.28)
Other comprehensive income (loss) for the period	-	-	-	-	-	-	-
Total comprehensive loss for the period	-	-	-	-	(20,734,398.28)	-	(20,734,398.28)
Ending balance as at June 30, 2024	932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	(131,944,409.22)	4,996,508.43	1,508,023,496.48
Beginning balance as at January 1, 2025	932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	(174,494,012.99)	4,996,508.43	1,465,473,892.71
Net loss for the period	-	-	-	-	(28,737,700.48)	-	(28,737,700.48)
Other comprehensive income (loss) for the period	-	-	-	-	-	-	-
Total comprehensive loss for the period	-	-	-	-	(28,737,700.48)	-	(28,737,700.48)
Ending balance as at June 30, 2025	932,507,097.00	603,196,451.67	6,017,138.90	93,250,709.70	(203,231,713.47)	4,996,508.43	1,436,736,192.23

(Unaudited)

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025

(Reviewed)

Unit : Baht

	<u>-</u>	Unit : Baht					
	<u>.</u>	Consolid	dated	Separa	ate		
	Note	2025	2024	2025	2024		
CASH FLOWS FROM OPERATING ACTIVITIES		-			_		
Profit (loss) before income tax		(792,381,765.62)	48,894,374.17	(28,762,001.97)	(20,532,274.83)		
Reconciliation of net profit (loss) to							
net cash provided by (used in) operating activities:							
Bad debt	8	1,222,120.78	-	1,222,120.78	-		
Allowance for obsolete in value of inventories (reversal)	10	(820,258.86)	-	-	-		
Allowance for impairment of assets	3.2.2, 12	245,079,575.82	-	-	-		
Gain on disposal of other current financial assets		-	(4,521.55)	-	(4,521.55)		
Unrealized gain on other current financial assets							
measured at fair value		(22.27)	(12.33)	-	-		
Non-refundable withholding tax		126,000.00	413,495.86	-	-		
Unrealized loss on other non-current							
financial assets measured at fair value		62,265.00	60,970.00	62,265.00	60,970.00		
Depreciation	12, 13	68,067,291.87	80,453,408.63	280,287.38	320,804.24		
Amortization of intangible assets		22,269.07	22,330.92	-	-		
Gain from disposal of fixed assets	12	(21,441.45)	(2,975,227.90)	-	-		
Loss from written-off assets to expenses		-	19,198.47	-	-		
Unrealized loss (gain) from exchange rate		(7,193,839.79)	4,983,138.05	-	-		
Amortization of debenture expenses	19	3,475,098.62	7,719,818.49	3,475,098.62	7,719,818.49		
Provision for employee benefits	20	2,248,614.29	2,492,845.18	198,636.06	210,875.47		
Gain on derivative liabilities at fair value		(137,609.62)	(1,010,692.73)	(137,609.62)	(1,010,692.73)		
Interest income		(159,420.71)	(181,289.68)	(111,194,477.17)	(113,539,351.07)		
Interest expenses		130,385,755.72	127,345,367.06	125,550,624.46	121,311,293.53		
Profit (Loss) provided by operating activities before	·						
changes in operating assets and liabilities		(350,025,367.15)	268,233,202.64	(9,305,056.46)	(5,463,078.45)		
Decrease (Increase) in operating assets:							
Trade accounts and other current receivable		(95,027,213.42)	(115,959,525.32)	(4,753,806.18)	4,618,880.06		
Contract assets		7,368,448.75	(2,326,652.20)	-	-		
Inventories		11,820,140.73	(8,191,807.59)	-	-		
Other current assets		82,636,215.11	(13,616,693.25)	24,617.82	1,041.60		
Other non-current assets		(15,915,572.00)	8,522,030.09	-	-		
Increase (Decrease) in operating liabilities:							
Trade accounts and other current payable		(61,423,319.24)	(72,648,463.38)	(263,380.60)	(405,317.75)		
Contract liabilities		13,263,320.03	(18,104,154.45)	-	-		
Other current liabilities		383,117.65	22,023,527.38	(160,548.10)	200,632.65		
Other non-current liabilities		25,742.00	24,465.00	-	-		
Employee benefits paid during the period	20	(3,081,024.44)	(3,242,862.77)	-	(280,000.00)		
Cash provided by (used in) operating activities	-	(409,975,511.98)	64,713,066.15	(14,458,173.52)	(1,327,841.89)		
Income tax paid		(7,500,641.24)	(10,255,835.56)	(178,657.61)	(1,363,428.61)		
Income tax refund			16,988,882.51				
Net cash provided by (used in) operating activities	- -	(417,476,153.22)	71,446,113.10	(14,636,831.13)	(2,691,270.50)		

Unit : Baht

		Unit : Baht				
		Consolid	ated	Separa	ite	
_	Note	2025	2024	2025	2024	
CASH FLOWS FROM INVESTING ACTIVITIES						
Cash paid for advance payment						
for the construction of wind power project		5,501,827.30	(83,513,747.29)	-	-	
Cash paid for short-term loan to subsidiaries	6.2	-	-	(221,820,000.00)	(288,020,000.00)	
Cash received from short-term loan to subsidiaries	6.2	-	-	343,290,000.00	296,590,000.00	
Cash paid for loans to employees		-	(30,000.00)	-	-	
Cash received from loans to employees		1,186,474.87	2,194,596.07	106,141.69	156,923.98	
Cash paid for acquisition of other current financial assets		-	(6,000,000.00)	-	(6,000,000.00)	
Cash received from disposal other current financial assets		-	6,004,521.55	-	6,004,521.55	
Cash paid for acquisition of fixed assets	12	(38,054,113.52)	(12,244,722.93)	-	-	
Cash received from disposal of fixed assets	12	243,925.23	4,170,930.00	-	-	
Cash paid for acquisition of right-of-use assets		-	(5,198,632.87)	-	-	
Cash paid for contract liabilities	13.2	(1,197,018.06)	(1,329,097.12)	(203,216.00)	(193,202.00)	
Interest received		159,420.71	181,289.68	9,585.36	115,076,073.26	
Net cash provided by (used in) investing activities		(32,159,483.47)	(95,764,862.91)	121,382,511.05	123,614,316.79	
CASH FLOWS FROM FINANCING ACTIVITIES						
Bank overdraft and short-term loans						
from financial institutions increase		31,341,792.86	63,495,100.18	17,217.05	42,500.00	
Cash received from short-term loans from related parties	6.2	128,699,000.00	84,827,251.00	115,000,000.00	78,527,251.00	
Cash paid for short-term loans from related parties	6.2	(84,636,779.60)	(46,300,000.00)	(79,937,779.60)	(40,000,000.00)	
Cash received from short-term loans from other parties	17	54,574,658.00	35,173,337.91	30,000,000.00	25,000,000.00	
Cash paid for short-term loans from other parties	17	(52,000,000.00)	(25,000,000.00)	(45,000,000.00)	(25,000,000.00)	
Cash received for long-term loans from financial institutions	18	336,432,335.97	71,000,000.00	-	-	
Cash paid for long-term loans from financial institutions	18	(10,567,654.64)	(60,346,012.48)	-	(35,340,000.00)	
Dividend paid		(6,075.00)	-	(6,075.00)	-	
Interest paid		(131,400,207.47)	(130,794,729.23)	(127,278,440.00)	(124,781,258.49)	
Net cash provided by (used in) financing activities		272,437,070.12	(7,945,052.62)	(107,205,077.55)	(121,551,507.49)	
Currency conversion differences		430,697,413.32	(199,956,957.08)	-	_	
Increase from change in percentage of investment						
in subsidiary	3.2.1	15,117.53	-	-	-	
Cash and cash equivalents increase (decrease)		253,513,964.28	(232,220,759.51)	(459,397.63)	(628,461.20)	
Cash and cash equivalents as at beginning balance	7	57,148,760.37	308,694,750.96	1,438,751.88	782,790.62	
Cash and cash equivalents as at ending balance	7	310,662,724.65	76,473,991.45	979,354.25	154,329.42	
Supplemental disclosures of cash flows information						
1. Non-cash transaction						
Purchase of fixed assets on credit		-	79,443,129.03	-	-	
Reclassified short-tern loan from other company to						
short-tern from loan related company		-	55,000,000.00	-	55,000,000.00	
Transfer short-term loan from financial institutions						
to long-term loan from financial institutions	18	85,602,780.92	-	-	-	
2. Unutilized credit facilities for future working capital		185,723,971.18	205,335,353.57	-	27,950,265.73	

EASTERN POWER GROUP PUBLIC COMPANY LIMITED AND SUBSIDIARIES CONDENSED NOTES TO THE INTERIM FINANCIAL INFORMATION

FOR THE SIX-MONTH PERIOD ENDED JUNE 30, 2025 (UNAUDITED BUT REVIEWED)

1. GENERAL INFORMATION

The Company was registered on August 1, 1990 and had registered to be a limited public company under the Limited Public Company Act B.E. 2535 on August 13, 1993 and was listed on The Stock Exchange of Thailand (SET) on April 26, 1993. The Head Office is located at 51/29, 51/61, Soi Vibhavadi Rangsit 66 (Siamsamakee), Vibhavadi Rangsit Road, Talad Bangkhen, Laksi, Bangkok, Thailand.

The Company is engaged in investment in other companies.

The subsidiaries in corporate in the Condensed Note 3.2 to the interim financial information.

For reporting purposes, the Company and its subsidiaries are referred to as the "Group".

2. THE GROUP'S OPERATION

As described in the Condensed Note 19 to the interim financial information about the extension of the redemption period of debentures for one more year. Although the Company has requested an extension of the redemption period, all of the Company's debentures are still due for repayment in one year, the Condensed Note 15 about entering into a loan agreement with a financial institution to transfer its short-term loan, to long-term loan the Condensed Note 26.2 about long-term loans from financial institutions and in compliance with the conditions to receive additional loan amount and the Condensed Note 26.3 about the delay of the wind power plant projects including the Group's current liabilities significantly exceeded its current assets and incurred operating loss. These situations are significantly impacting the Group's financial position, operating results and cash flows including compliance with debt covenant under loan agreement with financial institutions. The Group's management has continuously monitored ongoing developments and assessed the current and future financial impact which the success of the abovementioned operation is uncertain. In this regard, the Group's management will record the impact when it is possible to do so.

3. BASIS OF PREPARATION

3.1 Basis of preparation of interim financial statements

The statutory interim financial statements are prepared in the Thai language. This English translation of the financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are presented on a condensed basis in accordance with Thai Accounting standards No. 34, "Interim Financial Reporting" including related interpretations and guidelines promulgated by the Federation of Accounting Professions ("TFAC") and requirements of the under the Securities and Exchange Act. However, the Group have presented the statements of financial position, income statement, comprehensive income, changes in shareholders' equity, and cash flows in the same format as that used for the annual financial statements. The notes to interim financial information are prepared in a condensed format.

3.1 Basis of preparation of interim financial statements (Con't)

The interim financial statements have been prepared in order to provide additional information of financial statements for the year ended December 31, 2024. The interim financial statements do not include all of the financial information required for full annual financial statements but focus on new activities, events and new situation and will not present information repeatedly from those has already been disclosed. Therefore, these interim financial statements shall be read collectively with the financial statements for the year ended December 31, 2024.

The interim financial statements are presented in Thai Baht, which is the Group's functional currency unless otherwise stated.

3.2 Basis of preparation of consolidated interim financial statements

The consolidated interim financial statements include the financial statements of Eastern Power Group Public Company Limited, and its subsidiaries, and are prepared on the same basis as the consolidated financial statements for the year ended December 31, 2024, as follows:

	Operation	Percentage of holdings (%)			
Company name	Type of business	Location	Jun 30, 2025	Dec 31, 2024	
Subsidiaries held by the Company:					
Eastern Printing and Packaging Co., Ltd.	Printing and packaging business	Thai	99.99	99.99	
Eternity Power Plc.	Holding company and investment in solar power energy business	Thai	81.40	81.40	
Indirect subsidiaries held by subsidiary:					
Epco Green Power Plus Co., Ltd.	Solar power energy and installation service contract in solar power project	Thai	99.99	99.99	
Epco Engineering Co., Ltd.	Maintenance and installation service contract in solar power project	Thai	99.99	99.99	
Epco Energy Co., Ltd. (*)	Investment in development in energy project in Japan	Thai	99.99	99.99	
EP Group (HK) Co., Ltd.	Holding company and investment in development in energy project in Vietnam	Hong Kong	100.00	100.00	
Indirect subsidiaries held by indirect subsidi	aries:				
EPVN W1 (HK) Co., Ltd.	Holding company and investment in development in energy project in Vietnam	Hong Kong	100.00	100.00	
EPVN W2 (HK) Co., Ltd.	Holding company and investment in development in energy project in Vietnam	Hong Kong	100.00	100.00	
Huong Linh Fresh Energy Development Joint Stock Company	Holding company and investment in development in energy project in Vietnam	Vietnam	95.00	95.00	
Huong Linh Reproduce Energy Development Joint Stock Company	Holding company and investment in development in energy project in Vietnam	Vietnam	95.00	95.00	

3.2 Basis of preparation of consolidated interim financial statements (Con't)

	Operation	Percentage of holdings (%)		
Company name	Type of business	Location	Jun 30, 2025	Dec 31, 2024
Indirect subsidiaries held by indirect subsidiari	es:			
Huong Linh 3 Wind Power Joint Stock Company	Development in energy project in	Vietnam	99.92	99.80
	Vietnam			
Huong Linh 4 Wind Power Joint Stock Company	Development in energy project in	Vietnam	99.80	99.80
	Vietnam			
Chu Prong Gia Lai Wind Electricity Joint	Development in energy project in	Vietnam	99.872	99.872
Stock Company	Vietnam			
Chu Prong Gia Lai Wind Power Joint	Development in energy project in	Vietnam	99.784	99.784
Stock Company	Vietnam			

^(*) Epco Energy Co., Ltd., has registered the dissolution on September 22, 2022, and is in the process of liquidation.

Details of the Group's significant changes are as follows:

Year 2025

Indirect subsidiary: Huong Linh 3 Wind Power Joint Stock Company "HL3"

3.2.1 At the 2025 Annual General Shareholders' Meeting of HL3 held on April 14, 2025, it was approved as follows:

To increase its registered share by VND 256,600 million, from VND 162,000 million to VND 418,600 million, by issuing new 2,566,000 common shares at par value of VND 100,000 per share to accommodate the debt-to-equity conversion and the offering of shares to existing shareholders. This increase in registered shares is part of the conditions for the drawdown of a long-term loan from a financial institution as described in the Condensed Note 26.2 to the interim financial information.

To convert its loan from Huong Linh Fresh Energy Development Joint Stock Company "HLF", the original shareholder, in the amount of VND 256,600 million into 2,566,000 common shares at par value of VND 100,000 per share. After the debt-to-equity conversion, the percentage of shareholding of HLF has changed from 99.80% to 99.92% of the registered capital of the said company.

Year 2024

Direct subsidiary: Eternity Power Plc.

- 3.2.2 At the Board of Director's Meeting of ETP No. 6/2020 held on August 10, 2020, it was approved as follows:
- 3.2.2.1 It was approved EPVN W2 (HK) Co., Ltd. ("EPVN W2") to acquire 2.50 million shares of Chu Prong Gia Lai Wind Electricity Joint Stock Company ("MN"), from existing shareholders at the price of VND 0.01 million per share valuing USD 8.75 million accounted for 100% of its authorized share capital. The completion of business transactions of this shares acquisition is divided into 5 stages as follows:
 - At the performance of the condition stipulated in the first stage of the agreement, the buyer shall pay the share amounting to USD 0.87 million and shall receive shares at 10% of the authorized share capital.
 EPVN W2 has paid the share amount and received the shares on August 27, 2020.

- 3.2 Basis of preparation of consolidated interim financial statements (Con't)
 - 2) At the performance of the condition stipulated in the second stage of the agreement, the buyer shall pay the share amounting to USD 1.75 million and shall receive shares at 20% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on October 27, 2020.
 - 3) At the performance of the condition stipulated in the third stage of the agreement, the buyer shall pay the share amounting to USD 2.63 million and shall receive shares at 30% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on January 28, 2021.
 - 4) At the performance of the condition stipulated in the fourth stage of the agreement, the buyer shall pay the share amounting to USD 3.06 million and shall receive shares at 35% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on April 12, 2021.
 - 5) At the performance of the condition stipulated in the fifth stage of the agreement, the buyer shall pay the share amounting to USD 0.44 million and shall receive shares at 5% of the authorized share capital. EPVN W2 has partly paid the share amounting to USD 0.09 million and received the shares at 4.743% of the authorized share capital on December 17, 2021.

On January 1, 2023, the condition stipulated in the fifth stage has been amended the payment of the remaining shares amounting to USD 0.35 million, accounting for 0.257% of its authorized share capital by dividing into 2 equal installments. The first installment has paid the share amount and received the shares on January 17, 2023. The last installment will be paid when the seller completes the condition stipulated of the agreement.

As at June 30, 2025 and December 31, 2024, EPVN W2 has complied with the conditions stated in the fifth stage of the agreement and paid for the shares total amounting to USD 8.58 million. The percentage of shareholding of EPVN W2 in MN was 99.872% of its authorized share capital.

- 3.2.2.2 It was approved EPVN W2 to acquire 2.25 million shares of Chu Prong Gia Lai Wind Power Joint Stock Company ("TN"), from existing shareholders at the price of VND 0.01 million per share valuing USD 7.88 million accounted for 89.90% of its authorized share capital. The completion of business transactions of this shares acquisition is divided into 5 stages as follows:
 - At the performance of the condition stipulated in the first stage of the agreement, the buyer shall pay the share amounting to USD 0.79 million and shall receive shares at 9% of the authorized share capital.
 EPVN W2 has paid the share amount and received the shares on August 27, 2020.
 - 2) At the performance of the condition stipulated in the second stage of the agreement, the buyer shall pay the share amounting to USD 1.58 million and shall receive shares at 18% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on October 27, 2020.
 - 3) At the performance of the condition stipulated in the third stage of the agreement, the buyer shall pay the share amounting to USD 2.36 million and shall receive shares at 26.90% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on January 28, 2021.

- 3.2 Basis of preparation of consolidated interim financial statements (Con't)
 - 4) At the performance of the condition stipulated in the fourth stage of the agreement, the buyer shall pay the share amounting to USD 2.76 million and shall receive shares at 31.50% of the authorized share capital. EPVN W2 has paid the share amount and received the shares on April 12, 2021.
 - 5) At the performance of the condition stipulated in the fifth stage of the agreement, the buyer shall pay the share amounting to USD 0.39 million and shall receive shares at 4.50% of the authorized share capital. EPVN W2 has partly paid the share amounting to USD 0.38 million and received the shares at 4.269% of the authorized share capital on December 22, 2021.

EPVN W2 has additionally acquired 0.25 million shares of TN, from existing shareholders valuing contract USD 0.88 million accounted for 10% of its authorized share capital. EPVN2 W2 has paid the share amount and received the shares on June 7, 2021.

On January 1, 2023, the condition stipulated in the fifth stage has been amended the payment of the remaining shares amounting to USD 0.02 million, accounting for 0.231% of its authorized share capital by dividing into 2 equal installments. The first installment has paid the share amount and received the shares on January 17, 2023. The last installment will be paid when the seller completes the condition stipulated of the agreement.

As at June 30, 2025 and December 31, 2024, EPVN W2 has completed its partly obligations up to the fifth stage of the agreement and paid for the shares total amounting to USD 8.74 million The percentage of shareholding of EPVN W2 in TN was 99.784% of its authorized share capital.

As described in the Condensed Notes 3.2.2.1 and 3.2.2.2 to the financial statements, the Group recorded the valuation of the acquired assets which are in the process of identifying the asset type and measuring at fair value these transactions in "Investment in wind power plant project" are presented in the consolidated statement of financial position. When the projects received the certificates of Commercial Operation Date ("COD"), the Group shall amortize the assets according to the terms of the Power Purchase Agreements.

In the second quarter of 2025, a direct subsidiary provided an allowance for impairment of both wind power plant projects (MN, TN) because their carrying amounts exceeded the fair value of the assets less the cost of disposal, considered as recoverable amount of the assets, amounting to Baht 19.57 million. As a result, the balance of investment in the wind power plant project in the consolidated financial statements was Baht 383.14 million (See the Condensed Note 12 to the interim financial information).

3.3 Basis of preparation of separate interim financial statements

The separate interim financial statements, which present investments in subsidiaries under the cost method less impairment losses (if any), have been prepared solely for the benefit of the public.

4. ADOPTION OF NEW ACCOUNTING STANDARDS EFFECTIVE IN THE CURRENT PERIOD

In current year, the Group have applied the revised (revised 2024) as announced by the Federation of Accounting Professions. Thai Financial Reporting Standard which are effective for fiscal years beginning on or after January 1, 2025, which the Group disclosed in the notes to the financial statements for the year ended December 31, 2024. The adoption of these financial reporting standards does not have any significant impact on the financial statements of the Group.

5. SIGNIFICANT ACCOUNTING POLICIES

The interim financial statements are prepared using the same accounting policies and methods of computation as were used for the financial statements for the year ended December 31, 2024.

6. RELATED PARTIES TRANSACTIONS

The Group have certain transactions with related parties. Part of assets, liabilities, income and expenses are incurred from such related transactions. These parties are related through common shareholdings and/or directorships.

Relationship of related parties other than subsidiaries as disclosed in the Condensed Note 3.2 to the interim financial information consisted of:

		Operation		
Related parties	Relationship	Type of business	Location	
Aqua Corporation Plc.	1	Holding company	Thai	
Peer For You Plc.	2	Outsourced contact center services and turnkey total solutions	Thai	
Nation Group (Thailand) Plc.	3	Production and distribution of publications	Thai	
Glombox Co., Ltd	4	Production and distribution of publications	Thai	
Mr.Yuth Chinsupakul	5	-	-	
Mr.Phumiwat Nanthavanich	6	-	-	
Mr.Tran Minh Tien	7	-	-	
Mrs.Kamphawan Nanthavanich	8	-	-	

The nature of relationship between the Company and its related parties are as follows:

- 1. Major shareholder and having management in common.
- 2. Having common director from May 14, 2024 to December 11, 2024 and having the major shareholder in common.
- 3. Having a director who is the parent company's shareholder and is a related person with the Company's key management.
- 4. Having common key management with the Company's major shareholder who is a related person to the Company's key management.
- 5. Director and shareholder of the Company and subsidiaries.
- 6. Director of subsidiaries.
- 7. Director and shareholder of subsidiaries.
- 8. Related person to a director of the subsidiaries.

6.1 The significant transactions with related parties are as follows:

Unit: Baht

	•	For the three-month period ended June 30,				
	Pricing	Consolidated		Separate		
	policies	2025	2024	2025	2024	
Subsidiaries						
Revenues from sales and services	1	-	-	2,400,000.00	2,970,000.00	
Interest income	2	-	-	55,457,666.61	56,185,258.98	
Administrative expenses	4	-	-	181,516.00	169,516.00	
Finance cost	4	-	-	14,750.00	19,789.00	
Related companies						
Revenues from sales and services	1	10,474,282.34	11,343,201.13	-	-	
Other income	1	10,800.00	32,160.00	-	-	
Distribution costs	1	905,997.64	702,507.98	-	-	
Finance cost	2	2,230,958.91	874,999.98	2,230,958.91	874,999.98	
Related persons						
Administrative expenses	1	-	370,105.00	-	-	
Distribution costs	1	80,684.38	191,642.48	-	-	
Finance cost	2, 3	3,645,312.48	3,238,804.39	3,577,997.41	3,238,804.39	

6.1 The significant transactions with related parties are as follows: (Con't)

Unit : Baht

	For the six-mo			th period ended June 30,			
	Pricing	Consoli	dated	Separate			
	policies	2025	2024	2025	2024		
Subsidiaries							
Revenues from sales and services	1	-	-	4,800,000.00	5,940,000.00		
Interest income	2	-	-	111,184,891.81	113,524,234.17		
Administrative expenses	4	-	-	282,232.00	270,232.00		
Finance cost	4	-	-	30,784.00	40,798.00		
Related companies							
Revenues from sales and services	1	22,899,444.55	20,249,011.97	-	-		
Other income	1	21,600.00	32,160.00	-	-		
Distribution costs	1	1,075,357.16	1,104,071.77	-	-		
Finance cost	2	3,529,931.51	874,999.98	3,529,931.51	874,999.98		
Related persons							
Administrative expenses	1	-	736,423.00	-	-		
Distribution costs	1	239,192.66	380,120.21	-	-		
Finance cost	2, 3	7,472,725.50	6,414,297.54	7,373,602.21	6,414,297.54		

Pricing policies

- 1. Mutually agreed rate.
- 2. As stipulated in loan agreement at the rate of 3% 15% per annum.
- 3. As stipulated in promissory notes at the rate of 3% per annum.
- 4. Effective interest rate.

Directors and management benefit expenses

The Group had salaries, bonuses, contributions to social security, contributions to provident fund, other welfare and meeting allowances for directors and management and retirement benefit recognized as expenses as follows:

Unit : Baht

	For the three-month period ended June 30,					
	Consolid	dated	Separ	rate		
	2025	2024	2025	2024		
Short-term benefits	7,017,178.95	6,325,535.00	1,858,050.00	1,999,675.00		
Post-employment benefits	170,535.98	315,015.78	41,612.40	46,948.79		
Total	7,187,714.93	6,640,550.78	1,899,662.40	2,046,623.79		

6.1 The significant transactions with related parties are as follows: (Con't)

Unit : Baht

	Fo	For the six-month period ended June 30,					
	Consoli	idated	Sepa	rate			
	2025	2024	2025	2024			
Short-term benefits	13,925,183.95	13,353,070.00	3,961,225.00	4,111,350.00			
Post-employment benefits	348,078.29	630,031.54	90,231.13	93,897.57			
Total	14,273,262.24	13,983,101.54	4,051,456.13	4,205,247.57			

6.2 The outstanding balance of account with related parties are as follows:

Unit : Baht

	Conso	lidated	Separate		
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024	
Trade account receivable					
Subsidiary	-	-	1,926,000.00	1,690,600.00	
Related companies	24,693,900.99	15,845,606.20	-	-	
Less Allowance for expected					
credit losses	(51,560.30)	(51,560.30)			
Net	24,642,340.69	15,794,045.90	1,926,000.00	1,690,600.00	
Other current receivable					
Related person		23,112.00			
Prepaid expense					
Related person	5,870,547.95	150,000.00	5,870,547.95	150,000.00	
Advance payments					
Related person (*)	134,257,135.76	140,475,300.00	-	-	
Accrued interest received					
Subsidiaries			283,149,854.38	171,964,962.57	
Right-of-use assets - net					
Subsidiary	-	-	1,007,127.00	1,208,559.00	
Other current payable					
Subsidiary	-	-	-	78,000.00	
Related parties	794,310.63	1,018,295.87	203,456.00	-	
Total	794,310.63	1,018,295.87	203,456.00	78,000.00	

6.2 The outstanding balance of account with related parties are as follows: (Con't)

Unit: Baht

	Consol	idated	Separate		
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024	
Accrued expense					
Related person	340,859.00	1,746,323.00		-	
Accrued interest expense					
Related person		1,357,826.70		1,357,826.70	
Lease liabilities					
Subsidiary			1,096,797.00	1,300,013.00	

(*) At the Executive Board Meeting of the Company Group in Vietnam on January 3, 2024, it was approved to appoint Mr. Tran Minh Tien to be their legal representative and made advance payment for operational expenses in wind power projects in order to be able to COD on schedule. However, after all wind power projects reach COD, all advance payments will be refunded by early 2026.

Short-term loans to subsidiaries - net

The movement of short-term loans to subsidiaries - net for the six-month period ended June 30, 2025 as follows:

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	Separate						
	Movement for the period						
	Jan 1, 2025	Increase	Decrease	Jun 30, 2025			
Subsidiaries	3,538,599,768.79	221,820,000.00	(343,290,000.00)	3,417,129,768.79			
Less Allowance for expected							
credit losses	(35,064,231.19)	-	-	(35,064,231.19)			
Net	3,503,535,537.60	221,820,000.00	(343,290,000.00)	3,382,065,537.60			

The above-mentioned loans were granted to 2 subsidiaries in respect of loan agreements and an unsecured and due within 1 year, bearing interest at the rate of 5.85% - 6.5% per annum.

6.2 The outstanding balance of account with related parties are as follows: (Con't)

Short-term loans from related parties

The movement of short-term loans from related parties for the six-month period ended June 30, 2025 as follows:

Unit : Baht						
Consolidated						
Movement for the period						
Jan 1, 2025	Increase	Decrease	Jun 30, 2025			
538,465,831.00	13,699,000.00	(69,636,779.60)	482,528,051.40			
30,000,000.00	115,000,000.00	(15,000,000.00)	130,000,000.00			
568,465,831.00	128,699,000.00	(84,636,779.60)	612,528,051.40			
Unit : Baht						
	•					
	Movement for	пе репои				
Jan 1, 2025	Increase	Decrease	Jun 30, 2025			
538,465,831.00	-	(64,937,779.60)	473,528,051.40			
30,000,000.00	115,000,000.00	(15,000,000.00)	130,000,000.00			
568,465,831.00	115,000,000.00	(79,937,779.60)	603,528,051.40			
	538,465,831.00 30,000,000.00 568,465,831.00 Jan 1, 2025 538,465,831.00 30,000,000.00	Consolid Movement for Jan 1, 2025 Increase 538,465,831.00 13,699,000.00 30,000,000.00 115,000,000.00 568,465,831.00 128,699,000.00 Unit : E Separa Movement for Jan 1, 2025 Increase 538,465,831.00 - 30,000,000.00 115,000,000.00	Consolidated Movement for the period Jan 1, 2025 Increase Decrease 538,465,831.00 13,699,000.00 (69,636,779.60) 30,000,000.00 115,000,000.00 (15,000,000.00) 568,465,831.00 128,699,000.00 (84,636,779.60) Unit: Baht Separate Movement for the period Jan 1, 2025 Increase Decrease 538,465,831.00 - (64,937,779.60) 30,000,000.00 115,000,000.00 (15,000,000.00)			

The Company

- 1. Loans from a director of the Company was granted by entering into a loan agreement with total facility of Baht 600 million which shall be repaid within 10 years, unless the lender exercises the right to demand the borrower to repay the outstanding debt in full, bearing interest at the rate of 3% per annum. The loan is secured by pleading common shares of a direct subsidiary held by the Company and common shares of an indirect subsidiary held by the direct subsidiary.
- 2. Loans from a related person to a director of the subsidiaries amounting to Baht 20 million was granted in respect of a loan agreement, and an unsecured. The loan was due within 3 months, bearing interest at the rate of 3% per annum.
- 3. Loans from a related company amounting to Baht 15 million was granted in respect of a loan agreement and pledged common shares of a direct subsidiary held by the Company. The loan was due within August 2024, bearing interest at the rate of 15% per annum. However, the Company has requested to extend the above-mentioned loan repayment term until the indirect subsidiary can draw loan from BIDV Vietnam Bank.

- The outstanding balance of account with related parties are as follows: (Con't)
 - 4. Loans from a related company amounting to Baht 75 million was granted in respect of a loan agreement and pledged common shares of a direct subsidiary held by the Company. The loan was due within September 2025, bearing interest at the rate of 8.5% per annum
 - 5. Loans from a related company amounting to Baht 40 million was granted in respect of a loan agreement and pledged common shares of a direct subsidiary held by the Company. The loan was due within June 2026, bearing interest at the rate of 14.5% per annum

Subsidiary

A subsidiary borrowed from a director of the Company and subsidiary amounting to Baht 9 million was granted by issuing on demand promissory note, bearing interest at the rate of 3% per annum.

- 6.3 Other
- 6.3.1 The Group had guaranteed credit facilities from financial institutions among one another as follows:

	Unit : Mi	llion Baht	Unit : Million VND	
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024
Credit facilities guaranteed by the				
Company for direct subsidiary	375.00	288.00	-	-
Credit facilities guaranteed by the				
Company for indirect subsidiary	460.00	460.00	597,927.00	-

6.3.2 As at June 30, 2025 and December 31, 2024 short-term loan from other parties guaranteed by a director of the Company for the Company amounting to Baht 56.02 million and 96.02 million respectively.

7. CASH AND CASH EQUIVALENTS

Cash and cash equivalents consist of:

Unit: Baht

	Consolidated		Separate	
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024
Cash	174,873.26	178,809.16	10,000.00	10,000.00
Post dated cheques	-	918,161.92	-	-
Bank				
- Current account	306,843,187.51	37,025,893.35	279,796.69	1,266,709.22
- Saving account	3,644,663.88	19,025,895.94	689,557.56	162,042.66
Total	310,662,724.65	57,148,760.37	979,354.25	1,438,751.88

8. TRADE ACCOUNTS AND OTHER CURRENT RECEIVABLE - NET

Trade accounts and other current receivable - net consist of:

Unit : Baht

	Consolidated		Separate		
	Dec 31, 2024				
	Jun 30, 2025	(Reclassified)	Jun 30, 2025	Dec 31, 2024	
Trade accounts and notes receivable					
Notes receivable	1,331,155.06	111,066.00	-	-	
Trade accounts receivable - Subsidiary	-	-	1,926,000.00	1,690,600.00	
- Related companies	24,693,900.99	15,845,606.20	-	-	
- Other companies	280,156,890.98	210,466,819.01	9,718,522.55	12,497,712.95	
Total trade accounts and notes receivable	306,181,947.03	226,423,491.21	11,644,522.55	14,188,312.95	
<u>Less</u> Allowance for expected credit losses	(29,926,291.92)	(29,926,291.92)	(4,172,042.42)	(4,172,042.42)	
Trade accounts and notes receivable - net	276,255,655.11	196,497,199.29	7,472,480.13	10,016,270.53	
Other current receivable					
Other receivable - Related company	-	23,112.00	-	-	
- Other companies	5,370,533.02	4,255,781.28	2,016,244.23	1,947,066.77	
Prepaid expense - Related person	5,870,547.95	150,000.00	5,870,547.95	150,000.00	
- Other companies	6,879,718.74	4,761,600.30	346,569.82	60,819.43	
Advance payments - Related person	134,257,135.76	140,475,300.00	-	-	
- Other companies	9,608,182.96	-	-	-	
Accrued interest received - Subsidiaries	-	-	283,149,854.38	171,964,962.57	
Total other current receivable	161,986,118.43	149,665,793.58	291,383,216.38	174,122,848.77	
Total trade accounts and other					
current receivable - net	438,241,773.54	346,162,992.87	298,855,696.51	184,139,119.30	

8. TRADE ACCOUNTS AND OTHER CURRENT RECEIVABLE - NET (Con't)

Trade account receivable aged by number of days are as follows:

Unit : Baht

	Consolidated		Separate	
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024
Related companies				
Account receivable not yet due	7,267,388.23	3,650,400.01	1,284,000.00	1,690,600.00
Account receivable over due				
Under or equal to 3 months	6,277,446.51	6,414,208.50	642,000.00	-
Over 3 months to 6 months	3,296,589.12	5,780,997.69	-	-
Over 6 months to 12 months	7,852,477.13	-	-	-
Total	24,693,900.99	15,845,606.20	1,926,000.00	1,690,600.00
Less Allowance for expected credit losses	(51,560.30)	(51,560.30)	-	-
Net	24,642,340.69	15,794,045.90	1,926,000.00	1,690,600.00
Other companies				
Account receivable not yet due	187,105,800.49	151,884,532.10	-	-
Account receivable over due				
Under or equal to 3 months	60,188,617.00	17,313,533.85	-	-
Over 3 months to 6 months	882,514.80	5,457,420.06	-	-
Over 6 months to 12 months	184,286.69	126,037.50	-	-
Over 12 months	33,126,827.06	35,796,361.50	9,718,522.55	12,497,712.95
Total	281,488,046.04	210,577,885.01	9,718,522.55	12,497,712.95
Less Allowance for expected credit losses	(29,874,731.62)	(29,874,731.62)	(4,172,042.42)	(4,172,042.42)
Net	251,613,314.42	180,703,153.39	5,546,480.13	8,325,670.53
Total trade accounts and other				
current receivable - net	276,255,655.11	196,497,199.29	7,472,480.13	10,016,270.53

In the first quarter of 2025, the Company has write-off trade receivables to bad debts amount Baht 1.22 million were included in administrative expenses in the statement of comprehensive income.

9. CURRENT CONTRACT ASSETS AND LIABILITIES

Current contract assets and liabilities consist of:

	Unit : Baht		
	Consol	lidated	
	Jun 30, 2025	Dec 31, 2024	
Total long-term construction contracts values with			
- Other companies	397,507,557.29	364,242,695.79	
Current contract assets			
Unbilled revenue			
Accumulated revenue recognized base on percentage of work			
completion:			
Other companies	-	119,318,148.75	
Total billed revenue:			
Other companies		(111,949,700.00)	
Total current contract assets	_	7,368,448.75	
Current contract liabilities			
Advance payment from customers for construction work			
Total billed revenue:			
Other companies	247,285,011.00	206,706,857.54	
Accumulated revenue recognized base on percentage			
of work completion:			
Other companies - net of proceeds revenue from			
maintenance service	(208,746,671.47)	(176,351,899.44)	
Total current contract liabilities	38,536,339.53	30,354,958.10	

10. INVENTORIES - NET

Inventories - net consist of:

	Unit : Baht		
	Consolidated		
	Jun 30, 2025 Dec 31, 20		
Finished goods	10,412,898.95	7,130,663.58	
Work-in-process	24,338,516.13	20,971,948.45	
Raw materials	54,608,367.61	71,024,020.06	
Supplies	3,148,108.41	2,936,581.71	
Spare parts	6,518,686.82	6,620,213.65	
Goods-in-transit	1,044,989.79	3,208,280.99	
Total	100,071,567.71	111,891,708.44	
<u>Less</u> Allowance for diminution in value of inventories	(1,452,077.25)	(2,272,336.11)	
Inventories - net	98,619,490.46	109,619,372.33	

10. INVENTORIES - NET (Con't)

Movements of the allowance for diminution in value of inventories are as follows:

 Unit : Baht

 Consolidated

 Jun 30, 2025
 Dec 31, 2024

 Beginning balance for the period/year
 2,272,336.11
 2,272,336.11

 Less Reversal during the period/year
 (820,258.86)

 Ending balance for the period/year
 1,452,077.25
 2,272,336.11

11. OTHER CURRENT ASSETS - NET

Other current assets - net consist of:

Unit : Baht

	Consolidated		Separate	
	Dec 31, 2024			
	Jun 30, 2025	(Reclassified)	Jun 30, 2025	Dec 31, 2024
Revenue department receivable	23,749,377.69	28,187,867.96		-
Deposits and insurance (*)	459,009,570.61	528,308,204.43	21,841,065.21	21,841,065.21
Other	16,136,928.36	18,228,348.04	238,406.17	1,674,680.44
Less Allowance for expected				
credit losses	(436,821,304.26)	(436,821,304.26)	(21,841,065.21)	(21,841,065.21)
Net	62,074,572.42	137,903,116.17	238,406.17	1,674,680.44

^(*) As at June 30, 2025 and December 31, 2024, deposits and insurance include provision for loss from disposal of investment of subsidiaries amounting to Baht 436.82 million.

12. PROPERTY, PLANT AND EQUIPMENT - NET

Movements of the property, plant and equipment - net for the six-month period ended June 30, 2025 are summarized below:

	Unit : Baht	
	Consolidated	Separate
Carrying amount as at January 1, 2025	8,080,770,046.23	677,894.74
Acquisition during the period at cost	38,054,113.52	-
Disposals and write-off during the period at net book value	(222,483.78)	-
Depreciation for the period	(67,263,360.94)	(78,855.38)
Allowance for impairment for the period	(225,511,239.04)	-
Carrying amount as at June 30, 2025	7,825,827,075.99	599,039.36

12. PROPERTY, PLANT AND EQUIPMENT - NET (Con't)

In the second quarter of 2025, a direct subsidiary additionally provided allowance for impairment of two wind power plant projects because their carrying amounts exceeded the fair value of the assets less the cost of disposal, considered as recoverable amount of the assets. The impairment of the wind power projects mentioned above was due to the fluctuation of exchange rates which had a negative impact on the value of the wind power projects.

As at June 30, 2025 and December 31, 2024, the Group had mortgaged its certain land and part of machinery and equipment and all building of the Group at cost value of Baht 4,423.54 million and Baht 2,923.01 million respectively and net book value after deducting allowance for impairment of Baht 3,845.35 million and Baht 2,473.31 million respectively for the consolidated financial statements with commercial banks as a collateral for its loans.

13. LEASES

13.1 Right-of-used assets - net

Movements of the right-of-used - net for the six-month period ended June 30, 2025 are summarized below:

	Consolidated	Separate
Carrying amounts as at January 1, 2025	31,573,325.31	1,208,559.00
Depreciation for the period	(803,930.93)	(201,432.00)
Carrying amounts as at June 30, 2025	30,769,394.38	1,007,127.00

The Group leases several assets including land, rooftop space and office space. The lease term is 3 - 25 years, with rooftop space and office space has extension options at the end of lease term. The rental is payable monthly as specified in the contract.

13.2 Lease liabilities

Lease liabilities are as follow:

	Unit : Baht					
	Consolidated		Separate			
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024		
Lease liabilities	28,061,440.00	29,744,350.00	1,170,000.00	1,404,000.00		
<u>Less</u> Deferred interest expenses	(7,328,576.00)	(7,814,467.94)	(73,203.00)	(103,987.00)		
Total	20,732,864.00	21,929,882.06	1,096,797.00	1,300,013.00		
<u>Less</u> Current portion	(2,163,857.00)	(2,288,012.06)	(422,165.00)	(411,631.00)		
Net	18,569,007.00	19,641,870.00	674,632.00	888,382.00		

The Group have entered into the lease agreements for rental of rooftop space, office space and vehicles for use in their operation, whereby they are committed to pay rental on a monthly basis. The terms of the agreements are generally between 3 - 25 years and lease agreements are non-cancelable.

Unit: Baht

13. LEASES (Con't)

13.2 Lease liabilities (Con't)

Movements of lease liabilities for the six-month period ended June 30, 2025 are summarized below:

	Unit : Baht	
	Consolidated	Separate
Carrying amounts as at January 1, 2025	21,929,882.06	1,300,013.00
Less Paid during the period	(1,197,018.06)	(203,216.00)
Carrying amounts as at June 30, 2025	20,732,864.00	1,096,797.00

Minimum lease payment for each period for the six-month period ended June 30, 2025 are summarized below:

	Unit : Baht		
	Consolidated	Separate	
Present value of minimum lease payment net of			
deferred interest expenses by lease agreement			
Less than 1 year	2,163,857.00	422,165.00	
More than 1 year but less than 5 years	4,515,627.00	674,632.00	
More than 5 years	14,053,380.00	-	
Total	20,732,864.00	1,096,797.00	

The following are the amounts relating to lease contracts recognized in the statement of comprehensive income are summarized below:

Unit : Baht				
For the three-month period ended June 30,				
Consolidated S			Separate	
2025	2024	2025	2024	
390,165.56	405,848.64	100,716.00	100,716.00	
252,065.51	283,514.63	14,750.00	19,789.00	
61,800.00	53,400.00	-	-	
	2025 390,165.56 252,065.51	For the three-month per Consolidated 2025 2024 390,165.56 405,848.64 252,065.51 283,514.63	Consolidated Separation 2025 2024 2025 390,165.56 405,848.64 100,716.00 252,065.51 283,514.63 14,750.00	

	Unit : Baht				
	For the six-month period ended June 30,				
	Consolidated		Sepa	Separate	
	2025	2024	2025	2024	
Depreciation expenses of right-of-used assets	803,930.93	819,618.82	201,432.00	201,432.00	
Interest expenses on lease liabilities	511,633.94	574,919.88	30,784.00	40,798.00	
Expenses relating to leases of low value assets	123,600.00	106,800.00	-	-	

14. DEFERRED TAX ASSETS AND LIABILITIES

14.1 Deferred tax assets and liabilities consist of:

		Ba	

	Consoli	dated	Sepa	rate
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024
Deferred tax assets	27,666,819.49	29,744,657.64	1,232,299.11	1,207,997.62
Deferred tax liabilities	(27,838,608.70)	(28,832,908.80)	-	-
Net	(171,789.21)	911,748.84	1,232,299.11	1,207,997.62

14.2 Movements in deferred tax assets and liabilities are as follows:

	Unit : Baht			
	Consolidated			
		(Changed) Credited		
	As at	for the period end	As at	
	Jan 1, 2025	to profit or loss	Jun 30, 2025	
Deferred tax assets				
Trade accounts receivable	5,112,329.88	-	5,112,329.88	
Inventories	454,467.24	(164,051.77)	290,415.47	
Other non-current financial assets	21,132.00	12,453.00	33,585.00	
Lease liabilities	678,048.85	34,274.30	712,323.15	
Provisions of liabilities for employee benefit	6,535,301.58	228,123.02	6,763,424.60	
Derivative liabilities	37,680.73	(27,521.92)	10,158.81	
Deficit tax	16,905,697.36	(2,161,114.78)	14,744,582.58	
Total	29,744,657.64	(2,077,838.15)	27,666,819.49	
Deferred tax liabilities				
Property, plant and equipment	(28,832,908.80)	994,300.10	(27,838,608.70)	
Net	911,748.84	(1,083,538.05)	(171,789.21)	
		Unit : Baht		
		Separate		
		(Changed) Credited		
	As at	for the period end	As at	
	Jan 1, 2025	to profit or loss	Jun 30, 2025	
Deferred tax assets				
Other non-current financial assets	21,132.00	12,453.00	33,585.00	
Lease liabilities	18,290.80	(356.80)	17,934.00	
Provisions of liabilities for employee benefit	1,130,894.09	39,727.21	1,170,621.30	
Derivative liabilities	37,680.73	(27,521.92)	10,158.81	
Total	1,207,997.62	24,301.49	1,232,299.11	

14. DEFERRED TAX ASSETS AND LIABILITIES (Con't)

14.3 Income tax expenses recognized in profit or loss

U	nit	•	Ba	ht

	One: Bank				
	Fo	r the three-month p	eriod end June 30),	
	Consolidated		Separate		
	2025	2024	2025	2024	
Current income tax:					
Corporate income tax expense charge					
for the period	1,376,978.20	36,618,682.67	-	-	
Deferred tax:					
Deferred tax expenses (revenue)					
relating to the original and reversal					
of temporary differences	1,226,507.15	(2,264,784.23)	(9,954.26)	39,955.24	
Income tax expenses (revenue)	2,603,485.35	34,353,898.44	(9,954.26)	39,955.24	
		Unit : E			
	F	or the six-month pe	riod end June 30,		
	Conso	lidated	Separa	Separate	
	2025	2024	2025	2024	
Current income tax:					
Corporate income tax expense charge					
for the period	3,198,691.09	57,362,651.66	-	-	
Deferred tax:					
Deferred tax expenses (revenue)					
relating to the original and reversal					
of temporary differences	1,083,538.05	(3,045,475.47)	(24,301.49)	202,123.45	
Income tax expenses (revenue)	4,282,229.14	54,317,176.19	(24,301.49)	202,123.45	

15. BANK OVERDRAFT AND SHORT-TERM LOANS FROM FINANCIAL INSTITUTIONS

Bank overdraft and short-term loans from financial institutions consist of:

Unit : Baht

Interest rate % (per annum)		Consol	Consolidated		Separate	
Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024	
6.30 - 7.60	7.34 - 7.85	34,274,633.92	40,721,950.99	1,981,118.78	1,963,901.73	
3.50 - 6.52	3.60 - 9.52	109,107,036.78	176,917,882.10	-	-	
5.35 - 9.40	4.85 - 8.10	173,950,600.00	181,749,159.20	30,000,000.00	30,000,000.00	
6.75 - 6.90	-	25,386,893.74	-	-	-	
		342,719,164.44	399,388,992.29	31,981,118.78	31,963,901.73	
	Jun 30, 2025 6.30 - 7.60 3.50 - 6.52 5.35 - 9.40	Jun 30, 2025 Dec 31, 2024 6.30 - 7.60 7.34 - 7.85 3.50 - 6.52 3.60 - 9.52 5.35 - 9.40 4.85 - 8.10	Jun 30, 2025 Dec 31, 2024 Jun 30, 2025 6.30 - 7.60 7.34 - 7.85 34,274,633.92 3.50 - 6.52 3.60 - 9.52 109,107,036.78 5.35 - 9.40 4.85 - 8.10 173,950,600.00 6.75 - 6.90 - 25,386,893.74	Jun 30, 2025 Dec 31, 2024 Jun 30, 2025 Dec 31, 2024 6.30 - 7.60 7.34 - 7.85 34,274,633.92 40,721,950.99 3.50 - 6.52 3.60 - 9.52 109,107,036.78 176,917,882.10 5.35 - 9.40 4.85 - 8.10 173,950,600.00 181,749,159.20 6.75 - 6.90 - 25,386,893.74 -	Jun 30, 2025 Dec 31, 2024 Jun 30, 2025 Dec 31, 2024 Jun 30, 2025 6.30 - 7.60 7.34 - 7.85 34,274,633.92 40,721,950.99 1,981,118.78 3.50 - 6.52 3.60 - 9.52 109,107,036.78 176,917,882.10 - 5.35 - 9.40 4.85 - 8.10 173,950,600.00 181,749,159.20 30,000,000.00 6.75 - 6.90 - 25,386,893.74 - -	

15. BANK OVERDRAFT AND SHORT-TERM LOANS FROM FINANCIAL INSTITUTIONS (Con't)

- (*) On June 26, 2025, a direct subsidiary has been granted a credit facility by a from financial institutions through the execution of an international financial transaction amounting to Baht 85.60 million from short-term from financial institutions to loan-term from financial institutions in the Condensed Note 18 to the interim financial information.
- (**) A direct subsidiary has sold its notes receivable to a financial institution at discount.

16. TRADE ACCOUNTS AND OTHER CURRENT PAYABLE

Trade accounts and other current payable consist of:

Unit: Baht

	Consol	idated	Sepa	arate
		Dec 31, 2024		Dec 31, 2024
	Jun 30, 2025	(Reclassified)	Jun 30, 2025	(Reclassified)
Trade accounts payable				
Trade accounts payable - Other companies	42,766,936.41	37,500,848.53		
Other current payable				
Other payable - Subsidiary	-	-	-	78,000.00
- Related parties	794,310.63	1,018,295.87	203,456.00	-
- Other parties	44,297,919.97	41,828,114.55	10,554,876.74	8,901,768.32
Asset payable	368,529,881.45	436,395,766.12	-	-
Deferred income	34,391.00	-	-	-
Accrued expenses - Related persons	340,859.00	1,746,323.00	-	-
- Other companies	51,010,307.64	57,174,327.64	1,516,957.48	3,558,902.50
Accrued interest expenses - Related persons	-	1,357,826.70	-	1,357,826.70
- Other companies	5,314,769.62	6,329,221.37	5,078,433.97	5,448,422.81
Accrued dividend	1,508,656.72	1,514,731.72	1,463,651.32	1,469,726.32
Total other current payable	471,831,096.03	547,364,606.97	18,817,375.51	20,814,646.65
Total trade accounts payable and				
other current payable	514,598,032.44	584,865,455.50	18,817,375.51	20,814,646.65

17. SHORT-TERM LOANS FROM OTHER PARTIES

Movements in short-term loans from other parties for the six-month period ended June 30, 2025 are as follows:

	Unit : E	Baht
	Consolidated	Separate
Carrying amount as at January 1, 2025	227,609,726.03	202,500,000.00
Add Increase during the period	54,574,658.00	30,000,000.00
Less Paid during the period	(52,000,000.00)	(45,000,000.00)
Carrying amount as at June 30, 2025	230,184,384.03	187,500,000.00

17. SHORT-TERM LOANS FROM OTHER PARTIES (Con't)

The Group has entered into short-term loan agreements with 7 individuals and 2 other companies. The loan was due within July - September 2025, bearing interest at the rate of 6% - 15% per annum.

18. LONG-TERM LOANS FROM FINANCIAL INSTITUTIONS

Movements in long-term loans from financial institutions for the six-month period ended June 30, 2025 are as follows:

	Unit : Baht		
	Consolidated	Separate	
Carrying amount as at January 1, 2025	247,380,038.54	96,437,480.71	
Add Increase during the period	336,432,335.97	-	
Transfer to long-term loans	85,602,780.92	-	
<u>Less</u> Paid during the period	(10,567,654.64)	-	
Loss from exchange rate	(4,785,000.00)	-	
Carrying amount as at June 30, 2025	654,062,500.79	96,437,480.71	
<u>Less</u> Current portion	(131,454,102.16)	(96,437,480.71)	
Net	522,608,398.63	-	

- 18.1 Long-term loans (by entering into a loan agreement with a financial institution to transfer its short-term loan, from a financial institutions to long-term loan) as described in Condensed Note 15 to interim financial information. The details and conditions repayment under the loan agreement are as follows:
 - 1) Loan payment is set over 36 monthly installment, with the first payment starting in June 2025 and the final payment to be completed by May 2028.
 - 2) Interest rate at MLR 2.4
 - 3) Guaranteed by 42 units of machinery held by a direct subsidiary.
- 18.2 In the second quarter of 2025, a direct subsidiary has entered into long-term loan agreements with financial institutions. The details of collaterals and conditions stipulated in the loan agreements are as follows:

Indirect subsidiary: Huong Linh 3 Wind Power Joint Stock Company "HL3"

Loan facilities				
(Million VND)	Objectives	Interest rate (% per annum)	Interest payment	Final payment
597,927	To repay loans	Year 1: 6.6% per annum	Interest is paid by	On the last day and/or
	from shareholders	Year 2: interest rate announced by	quarterly installment,	within 36 months from
		the bank plus 1.9% per annum	with first payment on	the drawdown date
		Year 3: interest rate announced by	June 30, 2025.	June 30, 2025.
		the bank plus 2.2% per annum		
		Year 4: interest rate announced by		
		the bank plus 2.8% per annum		
597,927				

18. LONG-TERM LOANS FROM FINANCIAL INSTITUTIONS (Con't)

The Collaterals pledged for loans from financial institution as follows:

- 1) The Company guaranteed loan at full.
- 2) Pledging total shares of indirect subsidiary HL3 held by Huong Linh Fresh Energy Development Joint Stock Company "HLF".
- 3) Pledging total shares of indirect subsidiary HLF held by EPVN W1 (HK) Company Limited "EPVN W1".
- 4) All assets of Huong Linh 3 Wind Power Plant project of an indirect subsidiary.

The Company shall comply with certain conditions and restrictions stipulated under loan agreements as the following:

- 1) Maintain Debt to Equity Ratio not over 3:1
- 2) Maintain DSCR not lower 1.15:1

19. DEBENTURES

Movement of debenture for the six-month period ended June 30, 2025 are as follows:

	Unit : Baht
	Consolidated / Separate
Carrying amount as at January 1, 2025	3,403,489,211.10
Amortization of debenture expenses	3,475,098.62
Carrying amount as at June 30, 2025	3,406,964,309.72
Less Current portion	(3,406,964,309.72)
Net	-

At the Debenture Holders' Meeting No. 1/2025 held on March 4, 2025, it was approved the plan to extend the maturity period of the Debentures No. EP253A amount of Baht 1,030 million, for another one year, from March 14, 2025, to March 14, 2026 with call option and to increase the interest rate by 0.50%, from the current rate of 5.5% per annum to 6% per annum, Including, amend the provisions in the Terms and Conditions between the Issuer and debenture holders, (the "Terms and Conditions") to be in accordance with the amendment of Debentures maturity date. This includes the amendment of the interest rate aforementioned.

20. PROVISION OF LIABILITIES FOR EMPLOYEE BENEFIT

Movement in present value of provision of liabilities for employee benefit for the six-month period ended June 30, 2025 are as follows:

n		Baht	

	Consolidated	Separate
Carrying amount as at January 1, 2025	52,600,079.31	5,654,470.38
Current service cost	1,546,372.44	123,507.69
Interest cost	702,241.85	75,128.37
Employee benefits paid during the period	(3,081,024.44)	-
Carrying amount as at June 30, 2025	51,767,669.16	5,853,106.44
Less Provisions of current liabilities for employee benefit	(8,580,714.33)	(2,853,175.16)
Provisions of non-current liabilities for employee benefit	43,186,954.83	2,999,931.28

21. BASIC LOSS PER SHARE

Basic loss per share for the period is calculated by dividing the net loss attributable to equity holders of the Company (excluding other comprehensive income (loss)) by the weighted average number of ordinary shares issue during the period as follows:

For the three-month period ended June 30,

	Conso	lidated	Sepa	arate
	2025	2024	2025	2024
Net loss attributable to ordinary				
shareholders of the Company (Basic) (Baht)	(572,259,941.37)	(160,576,591.53)	(14,076,177.91)	(10,236,845.75)
Number of ordinary shares outstanding (Shares)	932,507,097	932,507,097	932,507,097	932,507,097
Basic loss per share (Baht : Share)	(0.61)	(0.17)	(0.02)	(0.01)

For the six-month period ended June 30,

	Consoli	dated	Separate			
	2025	2024	2025	2024		
Net loss attributable to ordinary						
shareholders of the Company (Basic) (Baht)	(651,346,138.98)	(8,831,174.87)	(28,737,700.48)	(20,734,398.28)		
Number of ordinary shares outstanding (Shares)	932,507,097	932,507,097	932,507,097	932,507,097		
Basic loss per share (Baht : Share)	(0.70)	(0.01)	(0.03)	(0.02)		

22. OPERATING SEGMENT INFORMATION

Operating segment information is reported in a manner consistent with the internal reports that are regularly reviewed by the chief operating decision maker in order to make decisions about the allocation of resources to the segment and assess its performance. The chief operating decision maker has been identified as the Company's Board of Directors.

Segment information is presented in respect of the Group operating segments. The primary format, business segments, is based on the Group management and the internal reporting structure provided to the chief operating decision maker.

Segment assets and revenues include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.

Business segments:

Segment 1: Printing

Segment 2: Holding other companies' shares

Segment 3: Solar power plants and wind power plants

Segment 4: Installation of rooftop solar system and maintenance solar farm

Geographic segments:

In presenting classification of geographical segments, revenue is based on the geographic location of the Group.

The Group operate businesses in Thailand and oversea with significant segments as follows:

<u>Segment</u> <u>The main scope of performance</u>

Thailand Contractor print, generate electricity with solar, installation of rooftop solar system,

maintenance solar farm and investment in other companies

Hong Kong Investment in other companies

Vietnam Wind power operator and investment in other companies

22. OPERATING SEGMENT INFORMATION (Con't)

22.1 Asset, revenue and operating results, based on business segments in the consolidated financial statement are as follows:

	housand	

-	Consolidated							
-	For the three-month period ended June 30, 2025							
-	Segment 1	Segment 2	Segment 3	Segment 4	Elimination	Total		
Revenues from sales and services	129,142	4,500	38,424	21,022	(7,165)	185,923		
Operating profit (loss)	30,575	(2,319)	35,410	4,818	(2,773)	65,711		
Other income								
Interest income	24	119,473	6,081	2,094	(127,550)	122		
Other	387	62	-	-	(353)	96		
Gain (Loss) from exchange rate	1,804	(321,189)	(68,124)	443	(3,155)	(390,221)		
Depreciation and amortization	(15,065)	(333)	(22,117)	(83)	5,233	(32,365)		
Expenses - net	(12,491)	(6,701)	(2,770)	(2,016)	2,782	(21,196)		
Allowance for impairment of assets	-	(386,732)	(245,080)	-	386,732	(245,080)		
Finance cost	(5,474)	(129,415)	(18,701)	(233)	79,270	(74,553)		
Income tax revenue (expenses)	321	1	-	(1,328)	(1,597)	(2,603)		
Profit (Loss) for segment	81	(727,153)	(315,301)	3,695	338,589	(700,089)		
Loss of non-controlling interest						127,829		
Net loss attributable to shareholders of the parent company						(572,260)		

Unit: Thousands Baht

	Consolidated							
	For the three-month period ended June 30, 2024							
	Segment 1	Segment 2	Segment 3	Segment 4	Elimination	Total		
Revenues from sales and services	161,262	5,070	44,054	57,407	(6,986)	260,807		
Operating profit (loss)	28,596	(2,561)	43,073	14,319	(2,509)	80,918		
Other income								
Interest income	72	134,121	417	2,125	(136,647)	88		
Other	1,113	1,591	-	-	(462)	2,242		
Gain (Loss) from exchange rate	(304)	154,729	(257,682)	(380)	(1,464)	(105,101)		
Depreciation and amortization	(18,259)	(409)	(27,514)	(89)	5,359	(40,912)		
Expenses - net	(14,231)	(7,721)	(1,074)	(3,641)	2,626	(24,041)		
Finance cost	(7,301)	(122,018)	(20,089)	(1,086)	77,686	(72,808)		
Income tax revenue (expenses)	2,330	(33,657)	-	(2,910)	(117)	(34,354)		
Profit (Loss) for segment	(7,984)	124,075	(262,869)	8,338	(55,528)	(193,968)		
Loss of non-controlling interest						33,392		
Net loss attributable to shareholders of the parent company						(160,576)		

22. OPERATING SEGMENT INFORMATION (Con't)

22.1 Asset, revenue and operating results, based on business segments in the consolidated financial statement are as follows: (Con't)

Unit	٠	Thous	ande	Raht
UIIIL		HIUUS	anus	Danı

			Conso	lidated		
		For the s		d ended June	30. 2025	
	Segment 1	Segment 2	Segment 3	Segment 4	Elimination	Total
Revenues from sales and services	270,672	9,000	83,576	56,277	(13,909)	405,616
Operating profit (loss)	72,350	(4,399)	65,419	13,775	(10,514)	136,631
Other income						
Interest income	54	241,189	6,820	4,173	(252,077)	159
Other	864	138	-	-	4,343	5,345
Gain (Loss) from exchange rate	2,475	(354,715)	(93,173)	582	17,077	(427,754)
Depreciation and amortization	(29,996)	(719)	(47,620)	(168)	10,413	(68,090)
Expenses - net	(25,630)	(15,984)	(4,747)	(5,633)	5,482	(46,512)
Allowance for impairment of assets	-	(386,732)	(245,080)	-	386,732	(245,080)
Finance costs	(11,028)	(251,586)	(37,752)	(458)	153,743	(147,081)
Income tax revenues (expenses)	(1,293)	47	-	(3,102)	66	(4,282)
Profit (Loss) for segment	7,796	(772,761)	(356,133)	9,169	315,265	(796,664)
Loss of non-controlling interest						145,318
Net loss attributable to shareholders	of the parent	company				(651,346)
Assets of continuing segment						
Property, plant and equipment						
right-of-used and intangible						
assets allocated	677,551	3,045	8,031,334	764	(855,447)	7,857,247
Investment in wind power plant						
project		383,143				383,143
Other assets						1,006,705
Total assets of continuing segment						9,247,095

22. **OPERATING SEGMENT INFORMATION (Con't)**

Operating profit (loss)

Interest income

Gain (Loss) from exchange rate

Income tax revenues (expenses)

Total assets of continuing segment

Profit (Loss) for segment

Depreciation and amortization

Other income

Other

Expenses - net

Finance costs

Other assets

22.1 Asset, revenue and operating results, based on business segments in the consolidated financial statement are as follows: (Con't)

Consolidated For the six-month period ended June, 2024 Segment 1 Segment 2 Segment 3 Segment 4 Elimination Total Revenues from sales and services 323,994 10,140 512,412 66,038 126,056 (13,816)66,520 (5,081)58,209 24,867 139,355 (5,160)306,643 181 156 622 3,548 (310,788)2,478 2,283 353 5,114 (2,153)293,501 (127,993)(2,340)14,359 175,374

(52,009)

(1,692)

(71,124)

(193,987)

(177)

(6,507)

(1,787)

(4,631)

12,973

9,610

5,400

(234)

200,817

(85,643)

(80,476)

(45,648)

(145,006)

(54,317)

(5,423)

754,802 9,690,492

Unit: Thousands Baht

Profit of non-controlling interest						(3,408)
Net loss attributable to shareholders of the parent company						(8,831)
Assets of continuing segment						
Property, plant and equipment						
right-of-used and intangible						
assets allocated	775,156	4,597	8,136,258	1,107	(384,140)	8,532,978
Investment in wind power plant						
project	<u>-</u>	402,712		-		402,712

(862)

(13,243)

(258,513)

(52,749)

271,979

(37,038)

(29,606)

(14,399)

(10,745)

3,297

For the separated financial statement for the six-month period ended June 30, 2025 and 2024, the Company operated in one segment of holding other companies' shares, therefore, the management determined that the Company had one operating segment.

22. OPERATING SEGMENT INFORMATION (Con't)

22.2 Asset and revenue results of the geographic segments

Revenues results of the geographic segments in the consolidated financial statements are as follows:

Unit : Baht		
Consolida	ated	
For the three-month pe	riod end June 30,	
2025	2024	
159,584,938.83	231,250,059.62	
26,556,546.34	31,887,467.55	
186,141,485.17 263,137,		
Unit : Ba	aht	
Consolida	ated	
For the six-month peri	od end June 30,	
2025	2024	
351,703,132.36	473,906,829.83	
59,417,860.60	43,800,727.81	
	175,374,335.72	
411,120,992.96	693,081,893.36	
	Consolida For the three-month per 2025 159,584,938.83	

Non-current assets by geographical segments in the consolidated financial statements as at June 30, 2025 and December 31, 2024 are as follows:

	Unit : Baht		
	Consolidated		
	Jun 30, 2025 Dec 31, 20		
Thailand	940,767,915.62	656,173,994.94	
Vietnam	7,345,322,820.26	7,890,710,007.98	
Total	8,286,090,735.88	8,546,884,002.92	

For the three-month and six-month period ended June 30, 2025, the Group had transactions with 1 major customer with the value more than 10% of total revenue under the segment of Solar power plants and wind power plants amounting to Baht 26.56 million and Baht 59.42 million, respectively.

22. OPERATING SEGMENT INFORMATION (Con't)

22.2 Asset and revenue results of the geographic segments (Con't)

For the three-month and six-month period ended June 30, 2024, the Group had transactions with 3 major customer and 2 major customers respectively, with the value more than 10% of total revenue are as follows:

	Unit : Baht		
	Consolidated		
	For the three-month period	For the six-month period	
Printing	48,776,375.35	81,138,632.22	
Solar power plants and wind power plants	31,887,467.55	-	
Installation of rooftop solar system	29,100,352.08	79,873,928.22	
Total revenue with major customer	109,764,194.98	161,012,560.44	

23. REVENUE FROM CONTRACTS WITH CUSTOMERS

Disaggregated revenue information for the six-month period ended June, 2025 and 2024, are as follows:

	Unit : Baht			
	Consolidated		Separate	
	2025	2024	2025	2024
Type of service				
Revenue from printing service	270,591,071.00	323,925,403.10	-	-
Revenue from management service	-	-	4,800,000.00	5,940,000.00
Revenue from electricity generation from				
solar and wind power	83,576,232.80	65,830,934.57	-	-
Revenue from installation of rooftop solar				
system and maintenance solar farm	51,449,042.72	122,656,037.30	-	-
Total revenue from contracts				
with customers	405,616,346.52	512,412,374.97	4,800,000.00	5,940,000.00
Timing of revenue recognition				
At a point in time	354,361,663.30	389,963,937.67	4,800,000.00	5,940,000.00
Over time	51,254,683.22	122,448,437.30	-	-
Total revenue from contracts				
with customers	405,616,346.52	512,412,374.97	4,800,000.00	5,940,000.00

As at June 30, 2025 and 2024, an indirect subsidiary has revenue totaling Baht 34.11 million and Baht 10.46 million respectively are expected to be recognized in the future in respected of performance obligations under contracts with customers that are unsatisfied (or partially unsatisfied).

24. FAIR VALUE OF FINANCIAL INSTRUMENTS

The Group had the following financial assets and financial liabilities that were measured at fair value using different levels of inputs as follows:

	Unit : Baht			
	Consolidated			
·	Level 1	Level 2	Level 3	Total
<u>As at June 30, 2025</u>				
Financial assets measured at fair value				
Current:				
Investment in equity measured at FVTPL	1,066.60	-	-	1,066.60
Non-current:			_	
Investment in equity measured at FVTPL	217,135.00	-	-	217,135.00
Financial liabilities measured at fair value				
Financial derivatives				
Interest rate swap contracts	50,794.07	-	_	50,794.07
		Unit	: Baht	
	Separate			
	Level 1	Level 2	Level 3	Total
As at June 30, 2025				
Financial assets measured at fair value				
Non-current:				
Investment in equity measured at FVTPL	217,135.00	-	-	217,135.00
Financial liabilities measured at fair value				
Financial derivatives				
Interest rate swap contracts	50,794.07		-	50,794.07

During the current period, there were no transfers within the fair value hierarchy.

25. COMMITMENTS AND CONTINGENT LIABILITLES

- As at June 30, 2025 and December 31, 2024, 4 indirect subsidiaries in Vietnam were in possession of commitment from future payment for construction of wind power plant contract amounting to VND 620,318.45 million and VND 649,363.29 million respectively.
- As at June 30, 2025 and December 31, 2024, an indirect subsidiary in Thailand was in possession of commitments from future payment for installation of solar system amounting to Baht 3.16 million and Baht 8.07 million respectively.
- As at June 30, 2025 and December 31, 2024, 2 indirect subsidiaries in Hong Kong were in possession of commitments from 4 shares sale and purchase agreements amounting to USD 2.48 million equal.

25. COMMITMENTS AND CONTINGENT LIABILITLES (Con't)

- As at June 30, 2025 and December 31, 2024, the Company was in possession of contingent liability from entering into a Guarantee for Purchase and Sell Agreement of investment in shares to a direct subsidiary with the guaranteed amount limited to the purchase price, such guarantee shall be ended on December 31, 2030.
- As at June 30, 2025 and December 31, 2024, at an indirect subsidiary in Thailand has entered into a Solar PV Rooftop Power Purchase Agreement with Metropolitan Electricity Authority ("MEA") for 8 projects with total capacity of 1,509.20 kilowatts. The agreement term was 25 years.
- As at June 30, 2025 and December 31, 2024, an indirect subsidiary in Thailand has entered into a solar rooftop installation contract with 7 private companies. For periods of 10 25 years commencing from the commercial operation date whereby the indirect subsidiary shall receive the electricity fees at the rate stipulated in the contract.
- As at June 30, 2025 and December 31, 2024, an indirect subsidiary in Vietnam has entered into Power Purchase Agreement with Vietnam Electricity ("EVN") for a wind power plants project with total capacity of 30 megawatts. The agreement term was 20 years.
- 25.8 A direct subsidiary had entered into service rental agreements such as photocopier lease agreement term was 3 4 years, had commitments to pay rental fees in the future as follows:

	Unit : Bant		
	Consolidated		
	Jun 30, 2025	Dec 31, 2024	
Minimum amount payment by rental			
Less than 1 year	140,100.00	216,600.00	
More than 1 year but less than 5 years	129,200.00	194,400.00	

25.9 The Group had contingent liability in respect of with commercial banks are as follows:

Unit : Bal	nt

Hait . Daht

	Consolidated		Separate		
	Jun 30, 2025	Dec 31, 2024	Jun 30, 2025	Dec 31, 2024	
Letters of credit					
Subsidiary	-	11,411,370.62	-	-	
Indirect subsidiary	-	6,797,216.41	-	-	
Total	-	18,208,587.03		-	
Letters of guarantee					
The Company	1,750,000.00	1,750,000.00	1,750,000.00	1,750,000.00	
Subsidiary	5,279,007.00	5,145,007.00	-	-	
Indirect subsidiary	6,886,500.00	9,206,500.00	-	-	
Total	13,915,507.00	16,101,500.00	1,750,000.00	1,750,000.00	

25.10 The Group were in possession of commitments in respect guaranteeing credit facilities among each other as described in Condensed Note 6.3.1 to interim financial information.

26. OTHER SIGNIFICANT INFORMATION

Indirect subsidiary: Huong Linh 3 Wind Power Joint Stock Company "HL3"

- 26.1 Huong Linh 3 Wind Power Plant Project in Vietnam, capacity of 30 megawatts, has been completely constructed and commercially supplied electric power ("COD") to EVN on December 30, 2023 and started to recognize electricity sales revenue in the first quarter of 2024 at the temporary selling tariff rate in accordance with the agreement dated June 21, 2023 of 1,587.12 VND/kWh which EVN shall pay the electricity tariff to HL3 at 50% of the full tariff (793.56 VND/kWh), the outstanding amount shall be paid when the final rate is concluded. However, HL3 recognized electricity sales revenue to EVN at 90% of the temporary tariff rate (1,428.41 VND/kWh).
- On April 16, 2024, HL3 has entered into a long-term loan agreement with a financial institution at the maximum facility of 50% of Huong Linh 3 Wind Power Plant project total cost value of VND 1,195,853 million which was VND 597,926.50 million (Baht 870 million) whereby the Company guaranteed at full amount by pledging total shares of HL3 and shares of Huong Linh Fresh Energy Development Joint Stock Company ("HLF") held by EPVN W1 (HK) Company Limited "EPVN W1" equivalent to 75% of total shares including all assets of Huong Linh 3 Wind Power project. In April 2025, HL3 has increased its registered capital from VND 162,000 million to VND 418,600 million whereby the increase of registered capital was part of the drawdown the loan. In June 2025, HL3 received the first long-term loan amount of VND 268,287.35 million (Baht 336.43 million). At present, HL3 is in the process of complying to other conditions of the agreement before drawing down the second loan amount.

The delay of wind power plant projects in Vietnam

At present, three wind power plants projects of indirect subsidiaries in Vietnam have been completely constructed which two of the wind power plants projects in Gia Lai province presently, was in the process of issuing lease documents for the extended area according to Power Development Plant 8 (PDP8) from The People's Committee of Gia Lai Province which is important step to receive the electrical operation license and Commercial electricity distribution license from Vietnam Electricity ("EVN") respectively and in respect of Project Houng Linh 4, it has received its electricity operation license application from EVN. Currently, it is undergoing power quality testing, which is scheduled to be completed on August 16, 2025, and is expected to start COD within August 2025. Once COD is started, HL4 will be able to draw long-term loans from a financial institution in accordance with the loan agreement.

The Group's management has prudently monitored and assessed the impact of the uncertainty from the approval of the certificates of COD and believed that it shall not have affected to the financial statements until receive the electrical operation licenses.

27. EVENT AFTER THE REPORTING PERIOD

At the Board of Directors' Meeting of the Company No. 5/2025 held on August 13, 2025, it was approved to hold Debenture Holder Meetings of Debentures No. "EP249A" amounting to Baht 570 million due on September 14, 2025 and of Debentures No. "EP259A" amounting to 1,139.20 million due on September 30, 2025 and to authorize the Company's Executive Board to set the meeting dates and the minutes of meetings, the redemption of debentures and sending meeting invitation letters to the debenture' holders until the completion of the meetings.

28. CAPITAL MANAGEMENT

The primary objectives of the Group' capital management are to maintain their ability to continue as a going concern and to maintain an appropriate capital structure.

As at June 30, 2025 and December 31, 2024, debt-to-equity ratio in the consolidated financial statements was 1.79: 1 and 1.51: 1 respectively and the separate financial statements was 3.03: 1 and 2.96: 1 respectively.

29. RECLASSIFICATION

The Group have reclassified certain accounts in the statements of financial position as at December 31, 2024, to conform with the presentation to the current period's classification bet with no effect to previously reported net income or shareholders' equity. The reclassifications are as follows:

	Unit : Baht		
	Consolidated		
		Increase	Previously
	Reclassified	(Decrease)	reported
Trade accounts and other current receivable - net	346,162,992.87	1,726,311.97	344,436,680.90
Other current assets - net	137,903,116.17	(1,600,311.97)	139,503,428.14
Other non-current assets - net	29,255,050.04	(126,000.00)	29,381,050.04
Trade accounts and other current payable	584,865,455.50	7,823,577.06	577,041,878.44
Other current liabilities	24,336,491.74	(7,823,577.06)	32,160,068.80
		Unit : Baht	
		Separate	
		Increase	Previously
	Reclassified	(Decrease)	reported
Trade accounts and other current payable	20,814,646.65	7,359,281.19	13,455,365.46
Other current liabilities	958,838.59	(7,359,281.19)	8,318,119.78

30. APPROVAL OF FINANCIAL STATEMENT

These interim financial statements have been approved by the Company's Board of Directors on August 13, 2025.